

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
SERVICE REGULATIONS			
Service Agreements	20	-	2-10-86
Supplying and Taking of Service.	21	-	2-10-86
Customer's Installations	22	-	2-10-86
Company's Installation	23	-	2-10-86
Metering	24	-	2-10-86
Billing and Payment.	25	-	2-10-86
Deposits	26	-	2-10-86
Application of Service Regulations	27	-	2-10-86
Reserved for Future Use.	28-29		
RESIDENTIAL SERVICE			
Rate RS, Residential Service: Summer Period	30	R1	10-29-92
Rate RS, Residential Service: Winter Period	30	R2	10-29-92
Reserved for Future Use.	31-39		
DISTRIBUTION VOLTAGE SERVICE			
Rate DS, Service at Secondary Distribution Voltage:			
Secondary Voltage Less than 12.5 kV			
- Secondary Metered.	40	A1,A2 *	10-29-92
- Primary Metered.	40	A3,A4 *	10-29-92
- Churches	40	A5,AH *	10-29-92
Rate DT, Time-of-Day Rate For Service at Distribution Voltage:			
Secondary Voltage Less Than 12.5 kV			
- Secondary Metered			
On Peak.	41	JA, JB	10-29-92
Off Peak	41	JR, JS	10-29-92
- Primary Metered			
On Peak.	41	JF, JG	10-29-92
Off Peak	41	JW, JY	10-29-92
Primary Voltage			
12.5 kV			
- Secondary Metered			
On Peak.	41	JM, JN	10-29-92
Off Peak	41	J6, J7	10-29-92
- Primary Metered			
On Peak.	41	JP, JQ	10-29-92
Off Peak	41	J8, J9	10-29-92
Rate EH, Optional Rate for Electric Space Heating.	42	EJ	10-29-92
Rate SP, Seasonal Sports Service	43	SH	10-29-92
Rate GS-FL, General Service Rate for Small Fixed Loads			
- 540 Hours Use and Greater.	44	UA	10-29-92
- Less Than 540 Hours Use.	44	UB	10-29-92
Rate DP, Service at Primary Distribution Voltage.			
12.5 kV			
- Secondary Metered.	45	B1,B2 *	10-29-92
- Primary Metered.	45	B3,B4 *	10-29-92
34.5 kV			
- Secondary Metered.	45	B5,B6 *	10-29-92
- Primary Metered.	45	B7,B8 *	10-29-92
Reserved for Future Use.	46-49		

* CEILING RATE.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE**

Issued by authority of an Order of the Kentucky Public Service Commission dated October 29, 1992 in Case No. 91-370.

Issued: October 29, 1992

Effective: ~~October 29, 1992~~ **AUG 26 1994**

Issued by J. H. Randolph, President

**PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)**

BY: Jordan C. Neal 96
 FOR THE PUBLIC SERVICE COMMISSION

C

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED (Cont'd.)

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<u>TRANSMISSION VOLTAGE SERVICE</u>			
Rate TT, Time-of-Day Rate For Service at Transmission Voltage: 69 kV			
- Secondary Metered			
On Peak	51	UP,UQ	10-29-92
Off Peak	51	UV,UW	10-29-92
- Primary Metered			
On Peak	51	UR,UT	10-29-92
Off Peak	51	UX,UY	10-29-92
Reserved for Future Use	52-59		
<u>LIGHTING SERVICE</u>			
Rate SL, Street Lighting Service:			
Energy and Maintenance	60	Y5,Y6	10-29-92
Rate TL, Traffic Lighting Service:			
Energy Only	61	PQ	10-29-92
Limited Maintenance Only	61	PX	10-29-92
Energy and Limited Maintenance	61	PY	10-29-92
Rate OL, Outdoor Lighting Service:			
Private Outdoor Lighting (POL)	65	P4	10-29-92
POL Additional Contribution	65	P5	10-29-92
Floodlighting Service	65	P6	10-29-92
Rate NSU, Street Lighting Service For Non-Standard Units:			
Energy and Maintenance	66	P7	10-29-92
Energy and Limited Maintenance	66	P8	10-29-92
Rate NSP, Private Outdoor Lighting for Non-Standard Units:			
Overhead Service	67	P1	10-29-92
Underground Service	67	P2	10-29-92
Floodlighting Service	67	P3	10-29-92
Rate SC, Street Lighting Service - Customer Owned:			
Energy Only	68	Y7	10-29-92
Energy and Limited Maintenance	68	Y8	10-29-92
Rate SE, Street Lighting Service - Overhead Equivalent	69	Y9	10-29-92
<u>TARIFF RIDERS</u>			
Rider SES, Standby or Emergency Service Service at Distribution Voltage	70	52	9-30-85
Rider TS, Temporary Service	71	-	9-30-85
Rider X, Line Extension Policy	72	-	9-30-85
Rider LM, Load Management Rider: Off Peak Provision			
Load Range of 16 kW to 500 kW			
- Churches	73	M7,MA	10-29-92
- Others	73	M8,MH	10-29-92
Load Greater than 500 kW	73	M9	10-29-92
Rider IS, Interruptible Service	74	IS	9-30-85
Reserved for Future Use	75-79	-	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

* CEILING RATE

Issued by authority of an Order of the Kentucky Public Service Commission dated October 29, 1992 in Case No. 91-370.

Issued: October 29, 1992

Issued by J. H. Randolph, President

AUG 26 1994
 PURSUANT TO 807 KAR 5:011,
 Effective: SECTION 9(1) 1992

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

C 5-96

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<u>FUEL RIDERS</u>			
Rider F, Fuel Cost Adjustment	80	-	9-30-85
Reserved for Future Use	81-89		
<u>MISCELLANEOUS</u>			
Bad Check Charge.	90	-	9-30-85
Charge for Reconnection of Service.	91	-	9-30-85
Rate CATV, Rate for Pole Attachments of Cable Television Systems.	92	-	9-30-85
Cogeneration And Small Power Production Sale and Purchase - 100 kW or Less.	93	-	11-25-85
Cogeneration And Small Power Production Sale and Purchase - Greater Than 100 kW	94	-	11-25-85
Local Franchise Fee	95	-	9-30-85
Rate UDP-R, Underground Residential Distribution Policy	96	-	9-30-85
Rate UDP-G, General Underground Distribution Policy	97	-	9-30-85
Electricity Emergency Procedures for Long Term Fuel Shortages.	98	-	9-30-85
Reserved for Future Use	99		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 26 1994

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: *Jonathan C. Neal*
 FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated October 29, 1992 in Case No. 91-370.

Issued: October 29, 1992

Effective: October 29, 1992

Issued by J. H. Randolph, President

25-96

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

COMMUNITIES SERVED:

Alexandria
Bellevue
Boone County
Bromley

Campbell County
Cold Spring
Covington

Crescent Park
Crescent Springs
Crestview
Crestview Hills

Crittenden
Dayton
Dry Ridge
Edgewood

Elsmere
Erlanger
Fairview
Florence
Fort Mitchell
Fort Thomas
Fort Wright
Grant County

Highland Heights
Independence
Kenton County
Kenton Vale

Lakeside Park
Latonia Lakes
Ludlow

Melbourne
Newport
Park Hills
Pendleton County

Ryland Heights
Silver Grove
Southgate
Taylor Mill

Union
Villa Hills
Walton
Wilder

Woodlawn

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 26 1994

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Judson C. Raab
FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated October 29, 1992 in Case No. 91-370.

Issued: October 29, 1992

Effective: October 29, 1992

Issued by J. H. Randolph, President

B 596

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

KY.P.S.C. Electric No. 4
Sixth Revised Sheet No. 30
Cancelling and Superseding
Fifth Revised Sheet No. 30
Page 1 of 1

BILL NO. Summer - R1
Winter - R2

RATE RS
RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences, single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, Rate DS, Service At Distribution Voltage, is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

- 1. Base Rate
 - (a) Customer Charge \$3.73 per month
 - (b) Energy Charge
 - Summer Rate
 - First 1,000 kilowatt-hours 6.562¢ per kWh
 - Additional kilowatt-hours 6.873¢ per kWh
 - Winter Rate
 - First 1,000 kilowatt-hours 6.562¢ per kWh
 - Additional kilowatt-hours 5.059¢ per kWh

(R)

2. Fuel Cost Adjustment

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

The minimum charge shall be the Customer Charge as shown above.

BILLING PERIODS

For purposes of the administration of the above Base Rate charges, the summer period is that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as provided with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission dated October 29, 1992 in Case No. 91-370.

Issued: October 29, 1992

Issued by J. H. Randolph, President

Effective: October 29, 1992
OCT 29 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

C 5-96

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Seventh Revised Sheet No. 40
Cancelling and Superseding
Sixth Revised Sheet No. 40
Page 1 of 3

BILL NOS. A1 (A2)
A3 (A4)
A5

RATE DS

SERVICE AT SECONDARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available adjacent to the premises to be served, and the customer's average monthly demand is determined by the Company to be less than 500 kilowatts. Electric service must be supplied at one point of delivery and is not applicable for resale service.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the maximum monthly rate, excluding the customer charge and the fuel cost adjustment charges, shall not exceed 19.033 cents per kilowatt-hour (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Base Rate

- (a) Customer Charge per month
Single Phase Service
Three Phase Service

\$ 5.00 per month
\$ 10.00 per month

(b) Demand Charge

- First 15 kilowatts
Additional kilowatts

\$ 0.00 per kW
\$ 6.53 per kW

(R)

(c) Energy Charge

- First 6,000 kWh
Next 300 kWh/kW
Additional kWh

6.896¢ per kWh
4.210¢ per kWh
3.497¢ per kWh

2. Fuel Cost Adjustment

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

The minimum charge shall be the Customer Charge shown above.

For customers receiving service under the provisions of former Rate C, Optional Rate for Churches, as of June 25, 1981, the maximum monthly rate per kilowatt-hour shall not exceed 11.295 cents per kilowatt-hour plus the applicable fuel cost adjustment.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992 in Case No. 91-370.

Issued: October 29, 1992

Effective: ~~October 29, 1992~~
OCT 29 1992

Issued by  J. H. Randolph, President

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

C 5-96

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand established in the summer period and effective for the next succeeding eleven (11) months; or
- b) One (1) kilowatt for single phase secondary voltage service and five (5) kilowatts for three phase secondary voltage service.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

a. *Continuous measurement*

- the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or

b. *Testing*

- the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as prescribed by the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992 in Case No. 91-370.

Issued: October 29, 1992

Effective: ~~October 29, 1992~~ OCT 28 1992

Issued by  J. H. Randolph, President

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: 
PUBLIC SERVICE COMMISSION MANAGER

C 5-96

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Seventh Revised Sheet No. 40
Cancelling and Superseding
Sixth Revised Sheet No. 40
Page 3 of 3

(T)

TERMS AND CONDITIONS (Cont'd.)

For purposes of administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's monthly demand exceeds 500 kilowatts and the Company expects the customer's demand to remain in excess of 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DT, Time-of-Day Rate for Distribution Service shall be applicable beginning with the June revenue month billing and shall continue until the term of service of that rate has been fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly less than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992 in Case No. 91-370.

Issued: October 29, 1992

Issued by J. H. Randolph, President

OCT 29 1992
Effective: October 29, 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

C5-96

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Seventh Revised Sheet No. 41
Cancelling and Superseding
Sixth Revised Sheet No. 41
Page 1 of 3

BILL NOS.	
Summer	Winter
JA-JR	JB-JS
JF-JW	JG-JY
JM-J6	JN-J7
JP-J8	JQ-J9

RATE DT

TIME-OF-DAY RATE FOR SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for customers with an average monthly demand of 500 kilowatts or greater where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and is not applicable for resale service.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Base Rate

- (a) Customer Charge
 - Single Phase
 - Three Phase
 - Primary Voltage Service

\$ 5.00 per month
\$ 10.00 per month
\$100.00 per month

(b) Demand Charge

- Summer
 - On Peak kW
 - Off Peak kW

\$ 9.71 per kW
\$ 1.00 per kW

(R)

- Winter
 - On Peak kW
 - Off Peak kW

\$ 8.03 per kW
\$ 1.00 per kW

(c) Energy Charge

- All kWh

3.519¢ per kWh

2. Fuel Adjustment Cost

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

The minimum charge shall be the Customer Charge, as stated above.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992, in Case No. 1992-0070

Issued: October 29, 1992

PUBLIC SERVICE COMMISSION
OF KENTUCKY
Effective: October 29, 1992
EFFECTIVE

Issued by J. H. Randolph, President

OCT 29 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

5-96
C

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

(T)

RATING PERIODS

The rating periods applicable to the demand charge shall be as follows:

- a) On Peak Period
Summer - 11 a.m. to 8 p.m. Monday through Friday, excluding holidays.
Winter - 9 a.m. to 2 p.m. and 5 p.m. to 9 p.m., Monday through Friday, excluding holidays.
- b) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday, as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day and Christmas Day on the day nationally designated to be celebrated as such.

METERING

The company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, kilowatt hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, as stated above, shall be reduced as follows:

First 1,000 kW of On Peak billing demand at \$0.50 per kW.
Additional kW of On Peak billing demand at \$0.35 per kW.

DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a period of three (3) years for secondary voltage service and five (5) years for primary voltage service terminable thereafter by a minimum notice of either the customer or the Company as follows:

- (1) For secondary voltage service customers, as prescribed by the Company's Service Regulations.
- (2) For primary voltage service customers with a most recent twelve month average demand of less than 10,000 kVA or greater than 10,000 kVA, written notice of thirty (30) days or twelve (12) months respectively, after receipt of the written notice.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, shall be billed in twelve (12) monthly installments to be added to the demand charge.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992 in Case No. 91-370

Issued: October 29, 1992

Issued by  J. H. Randolph, President

OCT 29 1992
Effective: October 29, 1992

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: 
PUBLIC SERVICE COMMISSION MANAGER

5-96
C

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Seventh Revised Sheet No. 41
Cancelling and Superseding
Sixth Revised Sheet No. 41
Page 3 of 3

(T)

TERMS AND CONDITIONS (Cont'd.)

For purposes of the administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's demand is less than 500 kilowatts and the Company expects the customer's demand to remain below 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DS, Service at Secondary Distribution Voltage or Rate DP, Service at Primary Distribution Voltage shall be applicable initiating with the June revenue month billing and shall continue until the term of service of that rate is fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly greater than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992 in case No. 91-370

Issued: October 29, 1992


Issued by J. H. Randolph, President

Effective: October 29, 1992

EFFECTIVE
OCT 29 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

05-96

BILL NO. EJ

RATE EH

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. No single water heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatts of demand are abbreviated as kW and kilowatt-hours are abbreviated as kWh):

A. Winter Period

1. Base Rate

(a) Customer Charge		
Single Phase Service	\$ 5.00	per month
Three Phase Service	\$ 10.00	per month
Primary Voltage Service	\$100.00	per month

(b) Demand Charge		
All kW	\$ 0.00	per kW

(c) Energy Charge		
All kWh	5.150¢	per kWh

(R)

2. Fuel Cost Adjustment

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff

The minimum charge shall be the Customer Charge stated above.

B. Summer Billing Period

For energy used during the summer period, the kilowatt demand and kilowatt-hour use shall be billed in accordance with the provisions of the applicable Rate DS or Rate DP.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

DEMAND

Customer's Demand will be the kilowatts as determined from Company's meter for the fifteen-minute period of customer's greatest use during the month or as calculated by the Company, but not less than five (5) kilowatts.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992 in Case No. 91-370

Issued: October 29, 1992

Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

Effective: October 29, 1992

OCT 29 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

C 5-96

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Sixth Revised Sheet No. 42
Cancelling and Superseding
Fifth Revised Sheet No. 42
Page 2 of 2

(T)

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992, in Case No. 91-370

Issued: October 29, 1992

Issued by  J. H. Randolph, President

Effective: October 29, 1992

OCT 29 1992

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: 
PUBLIC SERVICE COMMISSION MANAGER

C 5-96

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Sixth Revised Sheet No. 43
Cancelling and Superseding
Fifth Revised Sheet No. 43
Page 1 of 1

BILL NO. SH

RATE SP

SEASONAL SPORTS SERVICE

APPLICABILITY

Applicable to electric service required for sports installations, such as football and baseball fields, swimming pools, tennis courts, and recreational areas, promoted, operated and maintained by non-profit organizations, such as schools, churches, civic clubs, service clubs, community groups, and municipalities, where such service is separately metered and supplied at one point of delivery, except, not applicable to private sports installations which are not open to the general public. This rate is available only to customers to whom service was supplied in accordance with its terms on June 25, 1981.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt hours are abbreviated as kWh):

1. Base Rate
 - (a) Customer Charge \$5.00 per month
 - (b) Energy Charge 8.590¢ per kWh (R)
2. Fuel Cost Adjustment
All kilowatt-hours shall be subject to a fuel cost adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

The minimum charge shall be a sum equal to 1.5% of Company's installed cost of transformers and metering equipment required to supply and measure service, but not less than the customer charge whether service is on or disconnected.

RECONNECTION CHARGE

A charge of \$10.00 is applicable to each season to cover in part the cost of reconnection of service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992 in Case No. 91-370.

Issued: October 29, 1992

Issued by  G. H. Randolph, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 29 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

5-96

BILL NO. UA, UB

RATE GS-FL

OPTIONAL UNMETERED GENERAL SERVICE RATE FOR SMALL FIXED LOADS

APPLICABILITY

Applicable to electric service in the Company's entire territory for small fixed, electric load which can be served by a standard service drop from the Company's existing secondary distribution system where it is considered by Company to be impractical to meter such as service locations for bus shelters, telephone booths, navigation lights and beacons, and cable television power supplies.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges and based upon calculated energy use determined by the rated capacity of the connected equipment:

1. Base Rate

(a) For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment 6.791¢ per kWh

(b) For loads of less than 540 hours use per month of the rated capacity of the connected equipment 7.828¢ per kWh (R)

2. Fuel Cost Adjustment

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

Minimum: \$2.50 per Fixed Load Location per month.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE PROVISIONS

- (1) Each separate point of delivery of service shall be considered a Fixed Load Location.
- (2) Only one supply service will be provided to a customer under this Schedule as one Fixed Load Location.
- (3) The customer shall furnish switching equipment satisfactory to the Company.
- (4) The calculated energy use per month shall be determined by the Company taking into consideration the size and operating characteristics of the load.
- (5) The customer shall notify the Company in advance of every change in connected load or operating characteristics, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of any such changes, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the changed load and operating characteristics for the full period such load was connected.

TERM OF SERVICE

One (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992, No. 91-370.

PUBLIC SERVICE COMMISSION
EFFECTIVE

Issued: October 29, 1992

Issued by J. H. Randolph, President

Effective: October 29, 1992

OCT 29 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Clara Della
PUBLIC SERVICE COMMISSION MANAGER

1196
05

BILL NOS. B1 (B2)
B3 (B4)
B5 (B6)
B7 (B8)

RATE DP

SERVICE AT PRIMARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at nominal primary distribution system voltages of 12,500 volts or 34,500 volts, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served, and the customer's average monthly demand is determined by the Company to be less than 500 kilowatts. Electric service must be supplied at one point of delivery and is not applicable for resale service.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the maximum monthly rate, excluding the customer charge and electric fuel component charges shall not exceed 19.033 cents per kilowatt-hour (Kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Base Rate

(a) Customer Charge per month Primary Voltage Service (12.5 or 34.5 kV)	\$100.00 per month
(b) Demand Charge All kilowatts	\$ 6.08 per kW
(c) Energy Charge First 300 kWh/kw Additional kWh	4.252¢ per kWh 3.510¢ per kWh

(R)

2. Fuel Cost Adjustment

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

The minimum charge shall be the Customer Charge shown above.

PRIMARY VOLTAGE METERING DISCOUNT

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992 in Case No. 91-370.

Issued: October 29, 1992

OCT 29 1992
Effective: October 29, 1992

Issued by J. H. Randolph, President PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

5-96
C

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than 85% of the highest monthly kilowatt demand established in the summer period and effective for the next succeeding eleven (11) months.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

a. Continuous measurement

- the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or

b. Testing

- the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter as prescribed by the Company's Service Regulations.

- (1) For customers with a most recent twelve month average demand of less than 10,000 kVA, thirty days written notice.
- (2) For customers with a most recent twelve month average demand of 10,000 kVA or greater, written notice twelve months in advance of the desired termination date.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992, in Case No. 91-370.

Issued: October 29, 1992

OCT 29 1992
Effective: October 29, 1992

Issued by J. H. Randolph, President

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

C 5-96

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Second Revised Sheet No. 45
Cancelling and Superseding
First Sheet No. 45
Page 3 of 3

(T)

TERMS AND CONDITIONS (Cont'd.)

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

For purposes of administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's monthly demand exceeds 500 kilowatts and the Company expects the customer's demand to remain in excess of 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DT, Time-of-Day Rate for Distribution Service shall be applicable beginning with the June revenue month billing and shall continue until the term of service of that rate has been fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly less than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992 in Case No. 91-370.

Issued: October 29, 1992

Issued by  J. H. Randolph, President

~~OCT 29 1992~~
Effective: October 29, 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

C5-96

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Seventh Revised Sheet No. 51
Cancelling and Superseding
Sixth Revised Sheet No. 51
Page 1 of 2

BILL NOS.	
Summer	Winter
UP-UV	UQ-UW
UR-UX	UT-UY

RATE TT

TIME-OF-DAY RATE FOR SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

Service is applicable for ultimate use by the customer and is not applicable for standby, supplemental, emergency or resale service.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatts of demand are abbreviated as kW and kilowatt-hours are abbreviated as kWh):

- 1. Base Rate
 - (a) Customer Charge per month \$500.00 per month
 - (b) Demand Charge
 - Summer
 - On Peak kW \$ 6.52 per kW
 - Off Peak kW \$ 1.00 per kW
 - Winter
 - On Peak kW \$ 5.33 per kW
 - Off Peak kW \$ 1.00 per kW
 - (c) Energy Charge
 - All kWh 3.485¢ per kWh

(R)

2. Fuel Adjustment Cost

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

The minimum charge shall be not less than fifty percent (50%) of the highest demand charge established during the preceding eleven (11) months.

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

RATING PERIODS

The rating periods applicable to the demand charge shall be as follows:

- a) On Peak Period
 - Summer - 11 a.m. to 8 p.m. Monday through Friday, excluding holidays.
 - Winter - 9 a.m. to 2 p.m. and 5 p.m. to 9 p.m., Monday through Friday, excluding holidays.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992, Case No. 91-370

Issued: October 29, 1992

Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION

OFFICE OF THE CLERK

EFFECTIVE: October 29, 1992

OCT 29 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

C 5-96

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Seventh Revised Sheet No. 51
Cancelling and Superseding
Sixth Revised Sheet No. 51
Page 2 of 2

(T)

RATING PERIODS (Continued)

- b) Off Peak Period - all hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day on the day nationally designated to be celebrated as such.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half percent (1.5%) for billing purposes.

DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter by either the customer or the Company as follows:

- (1) Thirty (30) days after receipt of written notice for customers with a most recent twelve (12) months average on peak demand of less than 10,000 kW.
- (2) Twelve (12) months after receipt of written notice for customers with a most recent twelve (12) months average on peak demand of greater than 10,000 kW.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

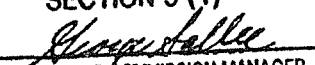
Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992 in Case No. 91-370

Issued: October 29, 1992

Issued by  J. H. Randolph, President

~~Effective~~ ~~October 29, 1992~~
OCT 29 1992

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: 
PUBLIC SERVICE COMMISSION MANAGER

C 5-96

BILL NOS. M7 (MA)
MB (MH)
M9

(T)

RIDER LM

LOAD MANAGEMENT RIDER

APPLICABILITY

The Off Peak Provision is applicable to customers with an average monthly demand in excess of fifteen (15) kilowatts established over the most recent twelve month period receiving service under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage.

OFF PEAK PROVISION

The "off peak period" for the summer season is defined as the period from 8:00 p.m. of one day to 11:00 a.m. of the following day; Friday from 8:00 p.m. to 11:00 a.m. of the following Monday; and from 8:00 p.m. of the day preceding a legal holiday to 11:00 a.m. of the day following that holiday. The "off peak period" for the winter season is defined as the period 2:00 p.m. to 5:00 p.m. and from 9:00 p.m. of one day to 9:00 a.m. of the following day; Friday from 9:00 p.m. to 9:00 a.m. of the following Monday; and from 9:00 p.m. of the day preceding a legal holiday to 9:00 a.m. of the day following that holiday. The following are recognized legal holidays as far as load conditions of the Company's system are concerned: New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Christmas Day. If the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

The "on peak period" is defined as all hours exclusive of the "off peak period" hours set forth in the preceding paragraph.

- I. For customers with an average monthly demand in excess of fifteen (15) kilowatts and not to exceed five hundred (500) kilowatts where electric service is furnished under the provisions of the Company's existing Rate DS, Service at Secondary Distribution Voltage or Rate DP, Service at Primary Distribution Voltage.
 - A. For purposes of administration of this rider, the summer season, as stated above, is the period beginning June 1 and ending September 30. The winter season consists of all other days which have not been recognized in the summer season.
 - B. This provision is only available as Company demand meters with a programmable time-of-use register are installed on the customer's premise. Due to the limited availability of such metering equipment and Company personnel, a demand meter will be installed as metering equipment and Company personnel are available.
 - C. The customer will be required to pay the current installed cost of the time-of-use metering equipment in excess of the current installed cost of the standard demand register equipment, normally installed by the Company, which is required under the provision of Rate DS. All metering equipment shall remain the property of the Company which shall be responsible for its installation, operation, maintenance, testing, replacement or removal.
 - D. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.
- II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage.
 - A. For purposes of administration of this rider, the summer season, as stated above, is the period beginning with the meter reading date in the month of May and ending with the meter reading date in the month of September or the period beginning June 1 and ending September 30, at the Company's option. The winter season consists of all other days which have not been recognized in the summer season.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992, in Case No. 91-370.

Issued: October 29, 1991

Issued by J. R. Randolph, President

Effective: October 29, 1992

OCT 29 1992

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

C 9/96

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Sixth Revised Sheet No. 73
Cancelling and Superseding
Fifth Revised Sheet No. 73
Page 2 of 2

(T)

OFF PEAK PROVISION (Continued)

- B. The "off peak period" billing demand will be taken at fifty (50) percent of the highest fifteen minute demand established during the "off peak period," as defined above.
- C. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100.00).

The DEMAND provision of the applicable Rate DS or Rate DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the "off peak period" billing demand or the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

TERMS AND CONDITIONS

The term of contract for the Off Peak Provision shall be a minimum period of one (1) year.

The Company shall not be required to increase the capacity of any service facilities in order to furnish off peak demands. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on peak demands may be established.

The supply and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992 in Case No. 91-370.

Issued: October 29, 1992

Effective: ~~October 29, 1992~~ OCT 29 1992


Issued by J. H. Randolph, President

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

09/96

RATE UDP-R

UNDERGROUND RESIDENTIAL DISTRIBUTION POLICY

APPLICABILITY

Applicable to the electric service of: 1. single family houses in increments of ten (10) or more contiguous lots with a maximum lot width of one hundred twenty (120) feet; or 2. multi-family dwellings in buildings containing five (5) or more individually metered family units. Rate UDP-R is available throughout the service area of the Company in those situations where the Company extends its distribution lines using pad-mounted transformers to serve new developments. ✓

CHARGES

The following charges will be assessed:

1. Single Family Houses.

- A. \$1.65 per front foot for all primary extensions. Primary extension on private property will be charge \$1.65 per linear trench foot; and
- B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

2. Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

GENERAL CONDITIONS

- 1. Others shall, in accordance with the specification of the Company and local inspection authority, furnish, install, own and maintain the customer services. The Company shall connect the customer service cable to its distribution system and provide and install pull-boxes, if necessary.
- 2. The Developer shall furnish and install all conduit and crossovers required by the Company, including all areas where paving is installed prior to the installation of the Company's distribution facilities, and be responsible for installing and maintaining these crossovers in accordance with the Company's specifications and location plans until the underground electric line is completed. A Company inspector must approve all crossovers before the trenches are backfilled; and the Developer shall stake each end of every crossover with a stake marked "ELEC." The Company shall determine where conduit and crossovers are required.
- 3. The Developer shall complete and be responsible for maintaining final grade within the right-of-way and the street until the street has been dedicated and accepted by the local government.
- 4. The Company shall determine the route of all Company-owned underground electric line extensions. Such facilities must be located so as to accessible at all times for switching and maintenance.
- 5. The point at which the underground distribution system begins shall be determined by the Company and the overhead primary extension to this point may be installed as open-wire conductors.
- 6. The Company shall determine equipment locations and such facilities must be accessible from adequate driveways, protected from mechanical hazards and placed so as to maintain proper clearance from building openings.
- 7. The Company shall determine the number of customers to be served from each transformer pull-box, where meters shall be located and how they shall be grouped.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1985

PURSUANT TO 601/KAR5:011
SECTION 9 (1)

BY: J. Leechogan

Issued by authority of an Order of the Kentucky Public Service Commission dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: September 30, 1985

C-1-96

8. The Developer, at the Company's option, may be required to pay to the Company a deposit on the contracted charges when the agreement is executed. The Developer shall pay to the Company the balance due under said agreement at the Company's preconstruction meeting, at which time the work performed by the Company is scheduled.
9. The Developer shall furnish to the Company the required number of plat drawings approved by governmental authorities having jurisdiction, and any revisions of such plats, which shall indicate the location of all proposed driveways, parking areas, building openings and sewer, water, gas and telephone facilities.
10. The Developer shall stake all required lot corners or control points along the cable route as specified by the Company.
11. The Developer shall complete final grade of distribution line route before construction work is started and be responsible for maintaining same during construction. The Company shall permit a maximum cut of six inches for sidewalk and driveways after their facilities have been installed. No fill will be permitted after the Company's facilities have been installed except by written permission from the Company. If it is necessary to change the grade of the Company's facilities due to changes by the Developer, all costs of the change shall be borne by the Developer.
12. The underground construction area shall be clear of all other construction forces and, after the underground construction has begun, it shall not be interrupted by other construction forces.
13. The Developer shall enter into a written agreement with the Company. This agreement and an attached plan shall constitute written notice when Developer has signed said agreement and the ENDORSEMENT attached to said plat, accepting the location of underground electric facilities as shown thereon. Any additional engineering required or extra construction costs required by the Company shall be borne by the Developer.
14. The Developer shall grant to the Company, on its applicable forms, all rights-of-way which in the opinion of the Company are necessary or desirable for such extensions.
15. Should the Developer request additional facilities, different routing or termination points, or changes in the facilities planned or installed, the Developer shall pay the total estimated cost to the Company for such additional facilities or changes.
16. The Developer shall also pay the cost of any repairs or replacement to the distribution system resulting from the negligent act of acts of the Developer, his agents, workmen, contractors or tenants.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Deoghegar*

Issued by authority of an Order of the Kentucky Public Service Commission dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: September 30, 1985

CI-96